



CNOOC LIMITED

中国海洋石油有限公司

2009 Third Quarter Review

Financial and Operating Highlights
for the Quarter Ending September 30, 2009



Overview

Operating Highlights

- 16 successful exploration wells, in which 3 wildcats and 13 appraisals
- Total net production of 647,382 boe/d, an increase of 18.4% yoy; Overseas production of 122,970 boe/d, an increase of 78.9% yoy
- Ledong 22-1/15-1 successfully came on stream

Financial Achievements

- Q3 oil and gas revenues of RMB 23,607 million (US\$ 3,456 million), a decrease of 22.6% yoy
- Nine-month oil and gas revenue of RMB 56,130 million (US\$ 8,215 million), down 33.9 % yoy
- Realized oil price of US\$ 67.83 /bbl in Q3, down 36.6 % yoy



Production Summary

Net Production

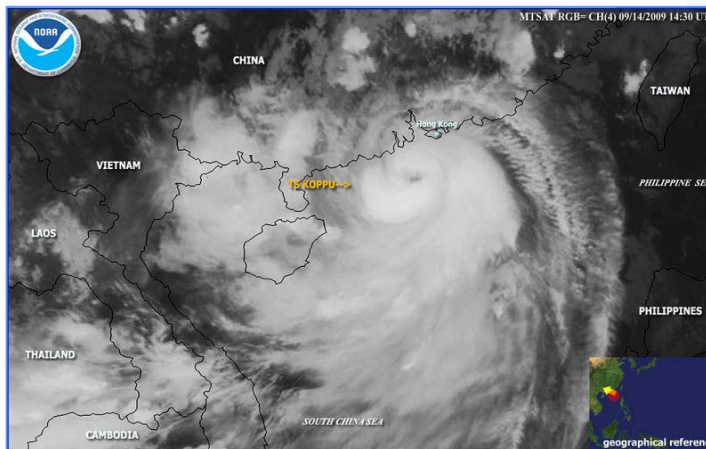
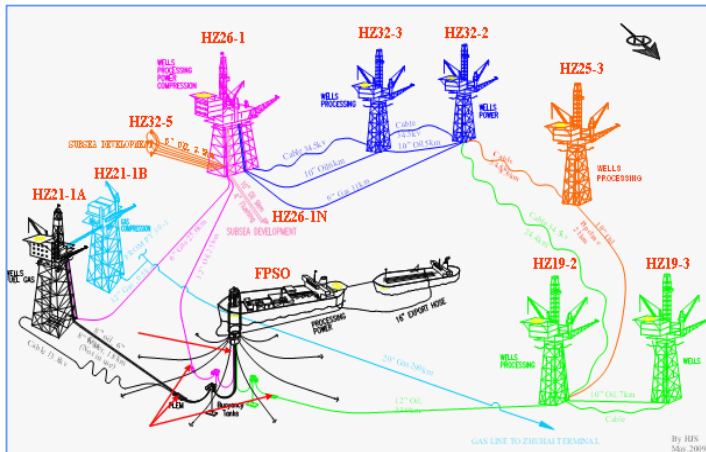
	2009Q3	2008Q3	%Change
Crude Oil & Liquids (b/d)			
Bohai Bay	264,679	224,280	18.0%
Western South China Sea	72,968	67,315	8.4%
Eastern South China Sea	109,385	115,158	-5.0%
East China Sea	58	132	-55.9%
Overseas	78,451	23,016	240.8%
Subtotal (b/d)	525,541	429,901	22.2%
Natural Gas (mmcf/d)			
Bohai Bay	82	75	9.0%
Western South China Sea	308	305	1.0%
Eastern South China Sea	54	25	113.9%
East China Sea	6	6	-3.2%
Overseas	249	255	-2.7%
Subtotal (mmcf/d)	699	666	4.7%
Total (boe/d)	647,382	546,719	18.4%



Total net production recorded a strong increase of 18.4% yoy, mainly driven by new fields came on stream in 2009



Annual Production Target Remains Solid



- Huizhou oilfields shutdown due to typhoon:
 - Huizhou 21-1 already resumed production
 - Restart of other fields expected in 1H 2010
 - Estimated net production losses in 2009: ~2.34 mmboe
- Production target remains solid:
 - Producing fields maintained high time efficiency and outperformed

Despite of the impact of Huizhou oilfields shutdown, we are confident to reach our production target of 225-231 mmboe



Revenue and Capital Expenditures

(Unaudited)	3 months ended Sept.30			9 months ended Sept.30		
	2009	2008	%change	2009	2008	%change
<i>(RMB million)</i>						
Revenue						
Crude oil and liquids	21,880	28,882	-24.2%	51,572	80,506	-35.9%
Natural gas	1,727	1,605	7.6%	4,558	4,444	2.6%
Marketing Revenue net	52	28		247	197	
Others	99	361		437	762	
Total	23,758	30,876	-23.1%	56,814	85,909	-33.9%
Capital Expenditures						
Exploration	2,116	2,070	2.2%	4,974	4,738	5.0%
Development	6,999	6,335	10.5%	20,566	16,006	28.5%
Production	2,126	1,784	19.2%	4,173	3,668	13.8%
Total	11,241	10,189	10.3%	29,713	24,412	21.7%
Average Realized Prices						
Oil (US\$/bbl)	67.83	106.94	-36.6%	55.80	103.97	-46.3%
Gas (US\$/mcf)	3.93	3.83	2.8%	3.91	3.71	5.4%

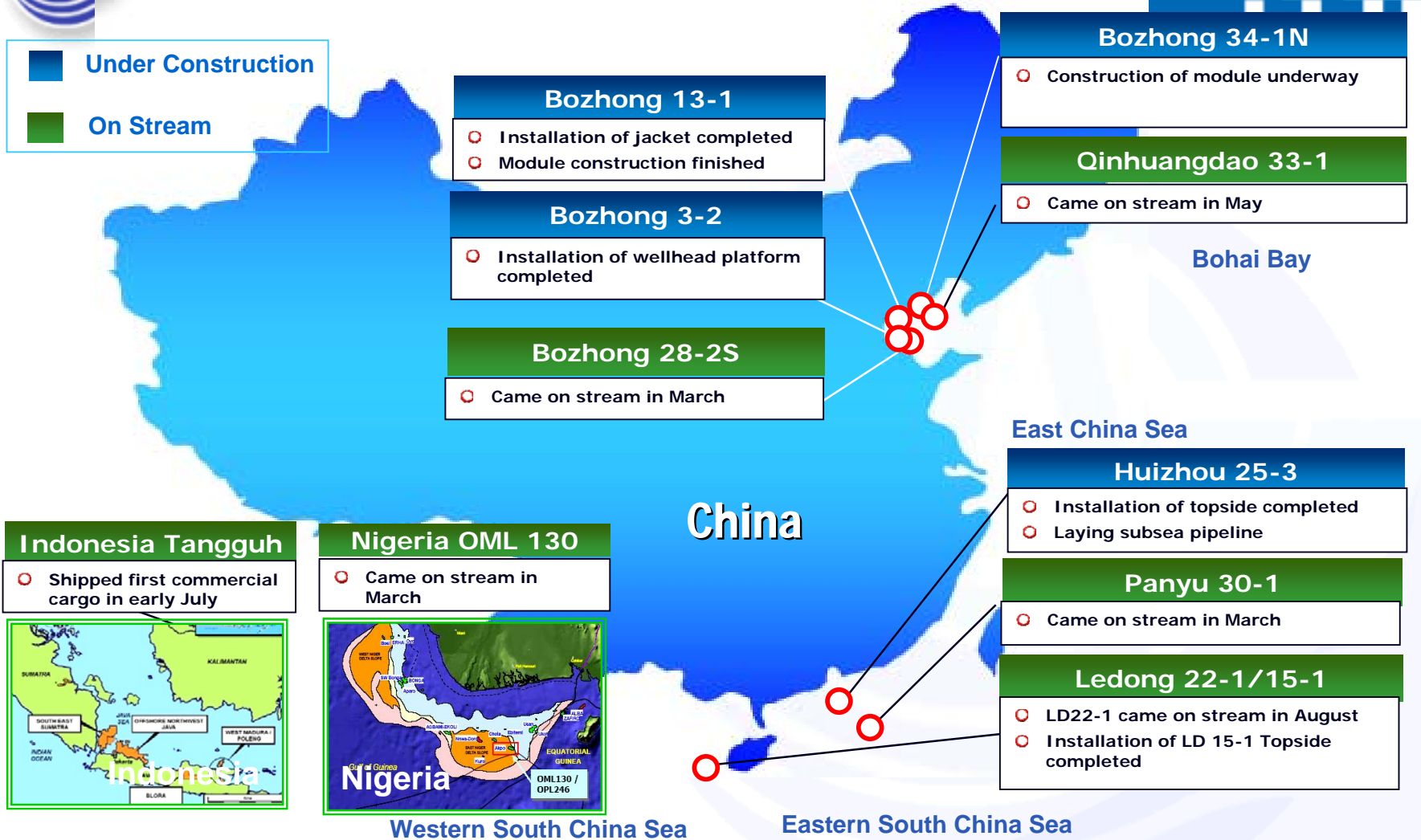
(1) Note: Converted to US dollars at RMB 6.8313= US\$1.00 for 2009 Q3; 6.8373 for 2008 Q3



Major Development Highlights

Under Construction

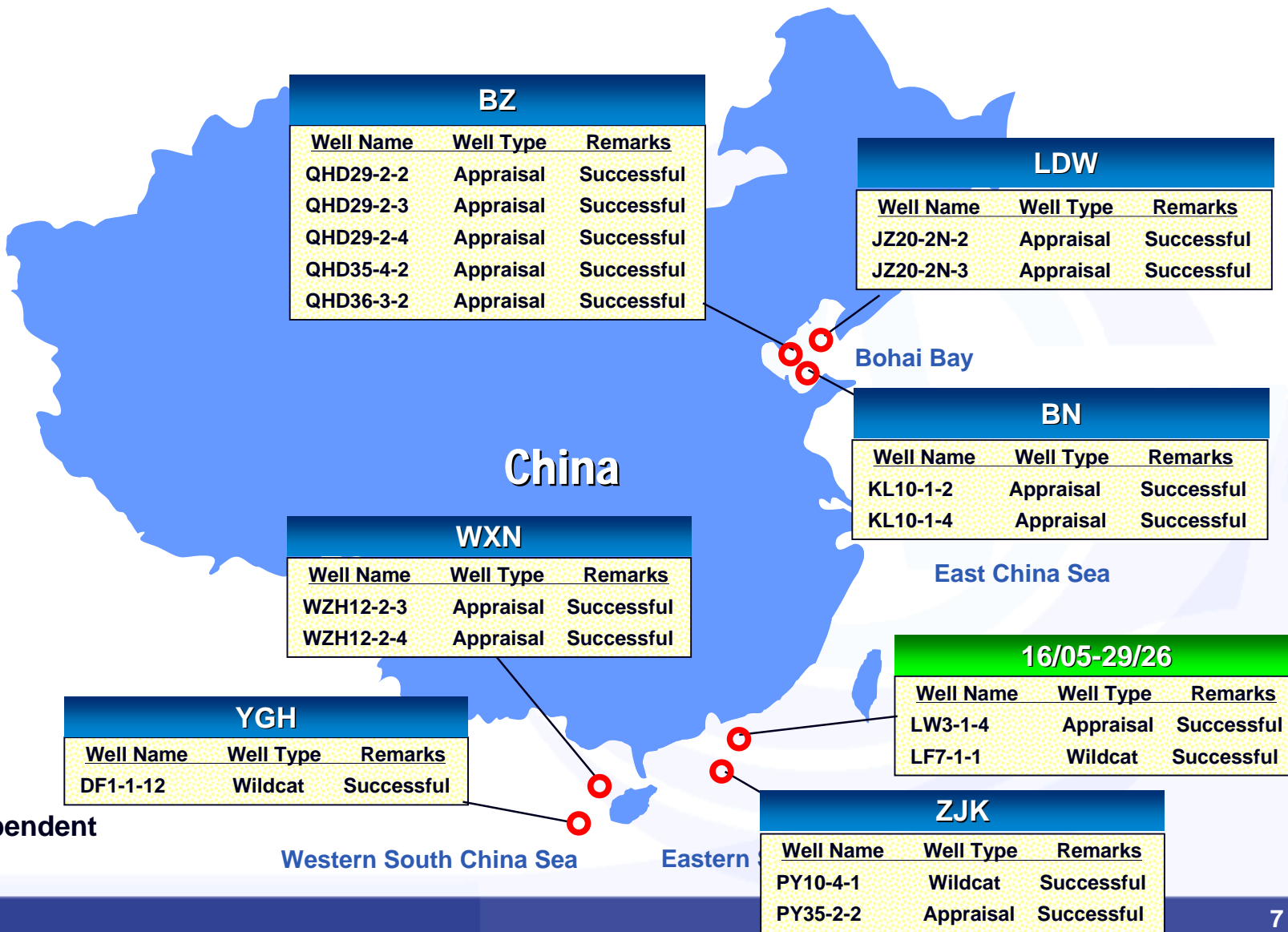
On Stream



6 of 10 new projects targeted to come on stream in 2009 have started production successfully

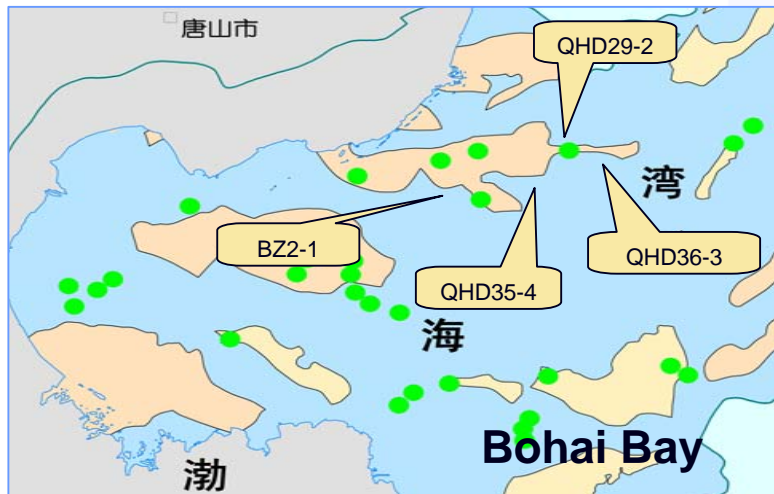
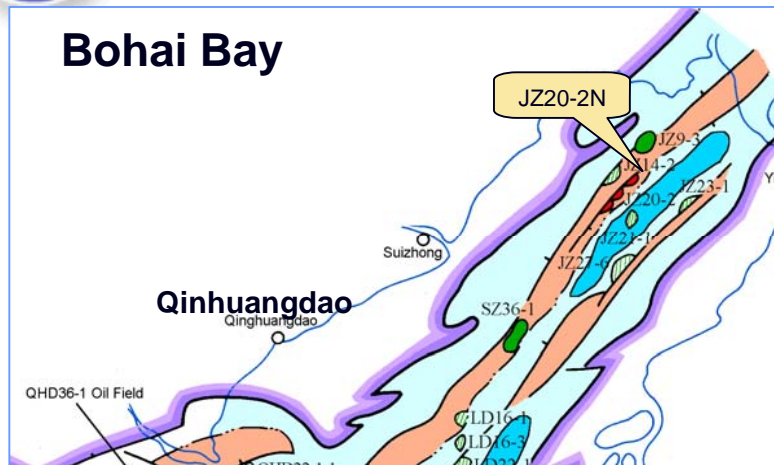


Exploration Highlights in Q3





Major Successful Appraisals



○ Jinzhou 20-2N

- Jinzhou 20-2N-1 test flow of 1,614 bbls oil and 5.6 mmcf gas per day
- JZ20-2N-2 recorded test gas production of 30.8 mmcf/d, the highest in Bohai Bay's history

○ Shijiutuo uplift area

- QHD29-2-1 test flow of 3,480 bbls oil and 15.2 mmcf gas per day
- Test flow of QHD36-3-1 and QHD35-4-3 reached 2,050 bbls and 1,610 bbls oil per day, respectively



Health, Safety and Environment

- **CNOOC Limited strives to maintain high standards for its health, safety and environmental performance**
 - Health and safety incidents are closely monitored, recorded and promptly reported to government agencies and organizations

CNOOC Limited Performance

2009 Q3

2008 Q3

**Rate of Recordable cases
(per 200,000 man hours)**

0.16

0.13

**Rate of lost workdays cases
(per 200,000 man hours)**

0.07

0.01



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