



# **CNOOC LIMITED**

# **中国海洋石油有限公司**

## **2010 First Quarter Review**

**Financial and Operating Highlights  
for the Quarter Ended March 31, 2010**



# Overview

## Operation Highlights

- Production of 67.29 million boe, an increase of 31.9% YoY
- 5 new discoveries and 5 successful appraisal wells
- BZ 3-2, WZ 11-1E and CFD 18-1 came on stream

## Financial Results

- Total revenue of RMB 30,493.3 million, an increase of 118.5% YoY, benefiting from increased oil and gas production and sales volume and higher realized prices
- Total Capex of RMB 5,802.7 million, a decrease of 22.7% YoY
- Average realized oil price of US\$75.37/bbl, an increase of 81.4% YoY



# Production Summary

Net Production	2010Q1	2009Q1	%Change
<b>Crude Oil &amp; Liquids (mmbbls)</b>			
Bohai Bay	30.33	20.52	47.8%
Western South China Sea	7.64	6.26	22.0%
Eastern South China Sea	9.79	12.55	-22.0%
East China Sea	0.01	0.01	10.7%
Overseas	7.24	2.83	155.6%
<b>Subtotal (mmbbls)</b>	<b>55.01</b>	<b>42.17</b>	<b>30.4%</b>
<b>Natural Gas (bcf)</b>			
Bohai Bay	9.82	6.64	47.9%
Western South China Sea	26.88	21.34	26.0%
Eastern South China Sea	10.28	2.53	306.9%
East China Sea	0.55	0.56	-2.6%
Overseas	24.09	19.58	23.0%
<b>Subtotal (bcf)</b>	<b>71.62</b>	<b>50.65</b>	<b>41.4%</b>
<b>Total Production (mmboe)</b>	<b>67.29</b>	<b>51.02</b>	<b>31.9%</b>



**Net production increased by 31.9% YoY in Q1 2010, mainly attributable to the production from projects that came on stream in 2008 and 2009 and the outperformance of producing oil and gas fields**



# Revenue and Capital Expenditures

	RMB millions			US\$ millions <sup>(1)</sup>	
	2010Q1	2009Q1	%Change	2010Q1	2009Q1
<b>Sales Revenue</b>					
Crude Oil and Liquids	27,990.9	12,186.1	129.7%	4,100.0	1,782.3
Natural Gas	2,165.1	1,348.0	60.6%	317.1	197.2
Marketing Revenue, net	44.2	157.8	-72.0%	6.5	23.1
Others	293.1	261.3	12.2%	42.9	38.2
<b>Total Revenue</b>	<b>30,493.3</b>	<b>13,953.2</b>	<b>118.5%</b>	<b>4,466.5</b>	<b>2,040.8</b>
<b>Capital Expenditures</b>					
Exploration	927.3	1,207.3	-23.2%	135.8	176.6
Development	3,094.2	5,622.8	-45.0%	453.2	822.4
Production	1,781.2	675.6	163.6%	260.9	98.8
<b>Total Capex</b>	<b>5,802.7</b>	<b>7,505.7</b>	<b>-22.7%</b>	<b>849.9</b>	<b>1,097.8</b>
<b>Average Realized Prices</b>					
Oil, US\$/bbl				75.37	41.56
Gas, US\$/mcf				4.43	3.89

(1) Note: Converted to US dollars at RMB6.8271= US\$1.00 for 2010 Q1; RMB6.8371= US\$1.00 for 2009 Q1.



# Major Development Highlights



3 of 9 new projects in 2010 came on stream, other major projects progressed as planned



# Exploration Highlights

Independent

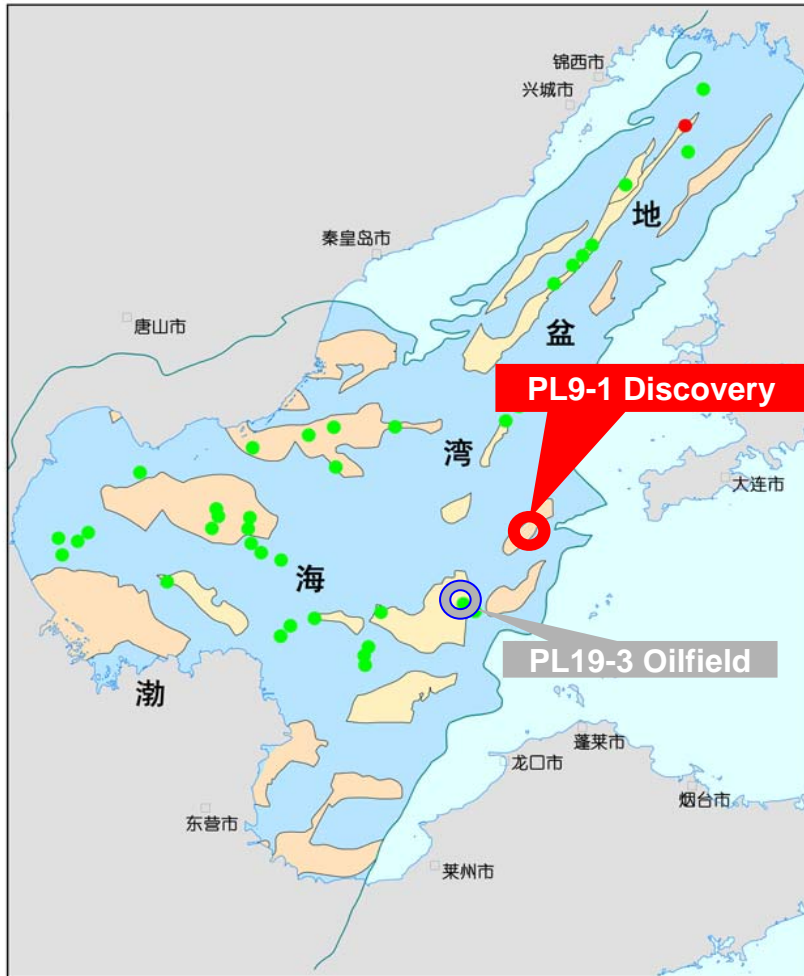
PSC



5 successful wildcats and 5 successful appraisal wells were made in 2010 Q1



# Major Discovery: Penglai 9-1



- Located in the Miaoxibei Uplift in the Bohai Bay
- The discovery well PL 9-1-2 penetrated oil pay zones with total thickness of 77 meters
- Water depth of 29 meters, well drilled to a total depth of 1,505 meters
- With further appraisals in the future, PL9-1 is expected to become a large-size oilfield

Penglai 9-1 is a sizable discovery and is expected to facilitate the exploration in the Miaoxibei Uplift area



# Health, Safety and Environment

- **CNOOC Limited strives to maintain high standards for its health, safety and environmental performance**
  - Health and safety incidents are closely monitored, recorded and promptly reported to government agencies and organizations

## **CNOOC Limited Performance**

**2010Q1**

**2009Q1**

**Rate of recordable cases  
(per 200,000 man hours)**

**0.14**

**0.10**

**Rate of lost work days cases  
(per 200,000 man hours)**

**0.09**

**0.01**





<http://www.cnooc.com>